

Change Sub-Committee Meeting 57

21 November 2023

Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC TERMS OF REFERENCE

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the stage gates have been completed
- If the scale (both sides and therefore business case) is understood
- **Modification is confirmed as the most appropriate solution**
- Affected SEC areas identified
- Where applicable, potential high-level solution options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC TERMS OF REFERENCE

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A solution (or solutions) has been clearly defined
- The impacts of the solution(s) on all participants have been fully identified
- All implementation and on-going costs have been drawn out and scrutinised
- The implementation approach has been clearly laid out, including the technical specification versions arising from the change
- The changes to the SEC documentation have been fully drafted
- The business case for change has been fully defined
- An assessment against the Applicable SEC Objectives and the consumer benefits analysis have been completed
- All questions raised along the way have been answered

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. SEC Modification Progression
4. SEC Modification Timetables
5. SEC Releases Update
6. DCC Assessments
7. Modifications Improvement Project
8. Any other business

Agenda Item 1

Approval of previous meeting
minutes

Rachel Black (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final

Agenda Item 2

Actions Outstanding

■ Actions Outstanding 1/2

Ref	Action	Owner	Update	Status
56/01	SECAS to obtain feedback on support for MP219	SECAS	An update will be provided during the MP219 discussion in the upcoming meeting.	Propose to close
56/02	SECAS to communicate to the CSC what was discussed in their meeting with Ofgem	SECAS	SECAS informed the CSC of this via email on 24 October 2023.	Propose to close
56/03	SECAS to confirm how the CSS to DCC gateway is governed	SECAS	An update will be given on this in the upcoming meeting.	Propose to close

■ Actions Outstanding 2/2

Ref	Action	Owner	Update	Status
56/04	SECAS to fix the February 2024 RID link on their website	SECAS	SECAS fixed the February 2024 RID link on their website shortly after the October CSC meeting when this was raised.	Propose to close
56/05	SECAS to ask Change Board what information they would like on modification progress	SECAS	SECAS discussed this with Change Board members on 25 October 2023. The members advised that they would like to see a more condensed version of the CSC timetables update in future Change Board meetings.	Propose to close

Agenda Item 3

SEC Modification Progression

■ SECMP0028 'Prioritising Service Requests'

Simon Grimwood

Raised by Andy Knowles on behalf of Utilita Energy Ltd.

Progress to Report Phase

MEDIUM

SECMP0028: Overview

- Periods of high-volume SRV traffic going via the DCC System could lead to potential processing delays, message timeouts or system capacity breaches

Issue



- Delayed Supply critical messages could impact Energy Consumers e.g. SRV 2.2 'Top Up Device'
- Low DCC performance outcomes due to higher-than-expected system traffic

Impact

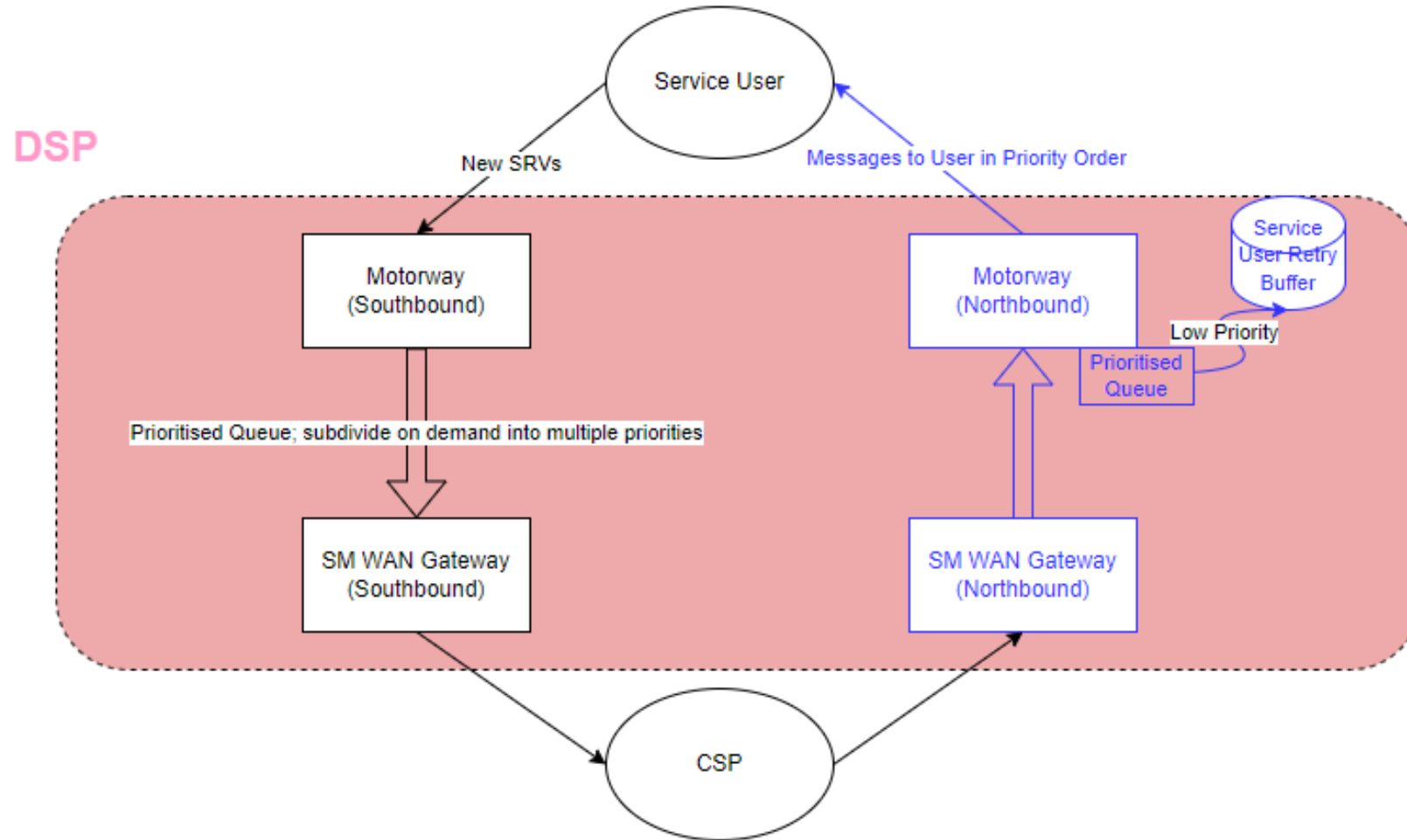


- Priority Ranking System for all SRV's to reduce impact on Energy Consumers and manage DCC System traffic
- Southbound DCC System traffic only (User to Device)

Proposed Solution



■ Proposed Solution



Note* - Southbound only within solution as Northbound is already in place

Refinement Consultation Key Points (1/2)

Respondent comment

“The priority levels are not specific enough. It is unclear from the proposal how the specific prioritisation list is determined and governed”

SECAS response

SECAS has worked alongside the DCC and other SEC Parties to define the proposed priority levels in greater depth

“The priority levels do not show all message types that Network Operators utilise for managing customers electricity supply”

SECAS has updated the priority matrix to reflect all SRVs, including that of messages utilised by Network Operators to manage an Energy Consumers Supply



Refinement Consultation Key Points (2/2)

Respondent comment

How will messages be handled during varying levels of DCC traffic?

How will the priority ranking system be maintained and approved going forward?

SECAS response

Messages with a priority lower than 'P1' will be promoted to P1 if capacity is available and the DSP's southbound TRT is close to being breached

Various Sub-Committees (OPSG, TABASC, SSC & Panel) will review and comment on any proposed changes, with the SEC Panel having authority on final approval



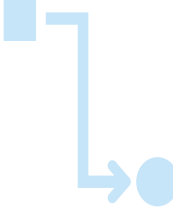
■ Priority Levels

Mode	Condition	Priority
On Demand	SRV relating to the continuity of a consumer's energy supply	1
	SRV required for an engineer to complete on-site activities	2
	SRV in list of messages required to comply with a consumer request	3
	Any other SRVs	4
	SRVs with 24-hour TRTs	5
Any Other Mode	Scheduled	5

- The original number of levels was 4, however the DCC suggested a 5th level within the FIA to help further establish and define priorities. The levels are not fixed so are therefore configurable.
- Messages with priority 2-5 will be promoted to priority 1 if capacity is available and the DSP's southbound TRT is close to being breached.

- Nothing in SEC preventing DCC from applying prioritisation to processing messages.
- Priority Levels should not be defined in the SEC as any configuration changes would need to pass through the modification process.
- New clause inserted in Appendix AB 'Service Request Processing Document' Section 6 'Obligations of the DCC: Processing Service Requests' defining adherence to Priority Levels.
- Priority Levels to be recorded in Code Required Document 'Traffic Management Mechanism'.

■ SECMP0028: Assessment of Change



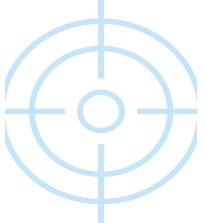
Impacted Parties

- Suppliers
- Network Operators
- DCC Users
- Other SEC Parties



Costs

- DCC Costs - £309,879
- SECAS Implementation Cost



Target Release

- Nov 2024 SEC Release



Benefits

- DCC System reliability
- Quality of Service

SEC Objectives (a) & (c)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

(c) facilitate Energy Consumers' management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

■ SECMP0028: Recommendations

- **DETERMINE** that SECMP0028 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **DETERMINE** that SECMP0028 should be progressed as a Self-Governance Modification

■ MP219 'ACCESSING CONSUMPTION DATA ON BEHALF OF SEC PARTIES'

Ben Giblin

Raised by Matt Roderick of n3rgy

Progress to Report Phase

■ MP219: OVERVIEW

- For an Other User to collect Consumption Data on behalf of a SEC Party which holds the Appropriate Permission, the Unambiguous Consent of each Energy Consumer must be collected.

Issue



- Due to the time and effort this takes, Other Users ability to act commercially on behalf of SEC Parties is limited.

Impact



- Amendment to SEC Section I1.2 (Data Privacy) and to the definition of Appropriate Permission.
- Changes will be made to the Privacy Controls Framework.

Proposed Solution



REFINEMENT CONSULTATION KEY POINTS

Respondent comment

The Consumer must be informed if an Other User is collecting their data on behalf of a Party which holds the Appropriate Permission.

Which data can Other Users access?

Will this impact traffic across the DCC System?



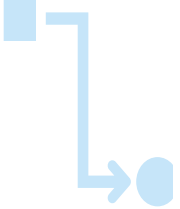
SECAS response

This is correct. If SEC Parties employ an Other User to collect Consumption Data on their behalf. The Other User would be named in the employing Party's Privacy Notice.

The Other User will use its own SEC Party ID to collect the data. It can only work as directed by the employing Party in accordance with its Energy Licence.

SECAS has estimated that this will increase DCC traffic by 1% - 2%.

■ MP219: ASSESSMENT OF CHANGE



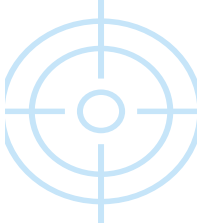
Impacted Parties

- Suppliers
- Network Parties
- Other SEC Parties



Costs

- SECAS implementation costs
- No other SEC Party costs



Target Release

- Ad-hoc SEC Release



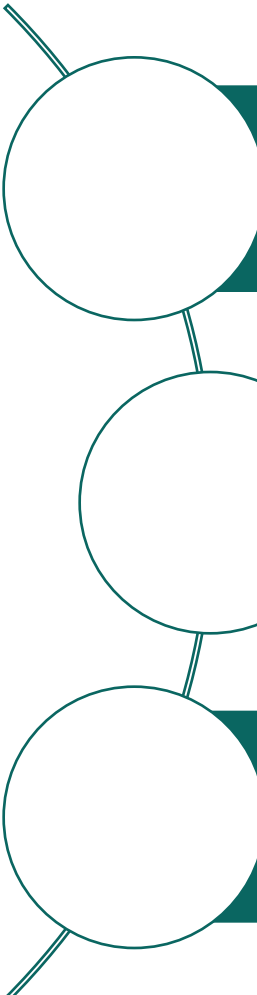
Benefits

- Allows Other Users to act more easily on behalf of SEC Parties.

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ OFGEM SEND BACK DIRECTION



“Evidence regarding the issues the modification is trying to resolve...with an understanding of how current processes are insufficient”

“Impacts on DCC Network traffic”

“How safeguards for Consumers are protected as part of this modification”

■ DOMESTIC SUPPLIERS

IHD Check

- Many Consumers do not have an IHD, it is difficult for some Consumers to read the relevant information from the Device and there is the possibility of incorrectly registered Devices.
- Takes between three and five minutes per Consumer.

Bank Card Check

- Consumers are hesitant to provide details relating to financial information.
- This process takes around three minutes to complete.

ARRANGEMENTS FOR NON-DOMESTIC SUPPLIERS

Many businesses do not have an IHD and the bank card check is deemed inappropriate.

Energy bill check is the most commonly used consent method – involves the Supplier downloading the bill, passing to the customer, for the customer to pass it back to the Supplier/Other User to fulfil SEC I1.2 obligations.

This takes an average of three days to complete, from the customer consenting to the Other User being able to collect their data.

One Supplier noted that around 50% of customers did not complete the process because of issues relating to providing consent.

IMPACTS ON DCC TRAFFIC

In 2022/2023, 1.6 million households participated in DFS. SECAS estimates that the approval of MP219 could increase Consumer engagement by 50% to 70%.



In October 2023, 1.7 billion messages were sent across the DCC System, equating to 55,802,883 per day.



Assuming only the Other User collects the data, not the employing Party, and this is only once per day:

% Increase in participation	Increase in reads per day*	Increase in traffic across DCC System
50%	800,000	1.4%
60%	960,000	1.7%
70%	1,120,000	2%

■ SAFEGUARDS FOR CONSUMERS

OU will need to specify they are collecting data from Consumers belonging to the employing Party.

OU will need to maintain evidence of the Consumers or Devices they have accessed to ensure they belong to the employing Party.

Notification must be provided to the Energy Consumer that the Other User will be collecting their Consumption Data.

The employing Party remains responsible for the actions and omissions of the Other User.

Procedure to notify the Other User when a Consumer has switched Supplier and their data must not be collected.

■ CITIZENS ADVICE CONCERNS

“Who is accessing their data, how often and when it began”

- Other User must demonstrate the technical ability or arrangements to provide the Consumer with access information relating to their data, such as the DPO, purposes of collecting the data, time periods it is being collected and details of the employing Party.

Details must be clearly displayed to Consumers

- The message to the Consumer must be clear and in Plain English, noting how they can withdraw consent, who is collecting the data and the reasons why.

■ MP219: RECOMMENDATIONS

- **AGREE** that MP219 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP219 should be an Authority-Determined Modification.

■ MP219: TIMETABLE

Event/Action	Date
Modification Report approved by CSC	21 Nov 2023
SEC Panel approves PCF changes	28 Nov 2023
Modification Report Consultation (13 days)	29 Nov 2023 – 18 Dec 2023
Change Board Vote	20 Dec 2023
<i>Authority decision (anticipated date)</i>	Early February 2024
<i>Implementation Date</i>	Ad-hoc SEC Release

BREAK



PLEASE RETURN IN 10 MINUTES

■ DP247 'Future Dating of Service Requests for SMETS1 Devices'

Liz Woods

Raised by Rosie Davies from the DCC
Progress to Refinement Process

MEDIUM

DP247: Overview

- All Future Dated Requests for SMETS1 Devices are effectively Future Dated Response Pattern (DSP)
- If Devices can receive Future Dated SRs, sensible for SEC wording to not hinder this capability

Issue



- No impact to SMETS1 Devices
- DSP holding all SMETS1 Future Dated SRs
- Short-term peak usage caused incidents for S1SP during previous Price Change events

Impact



- Update SEC Appendix AD 1.4.4 to not restrict all SMETS1 Future Dated Requests as Future Dated Response Pattern (DSP) only
- DCC System impacting – S1SPs & DSP
- Potentially for DSP to filter and send on Future Dated SRs to Devices

Potential Solution



■ DP247: Assessment of the Issue

- **Has the issue or business problem been clearly defined?**

Yes, the DSP holds SMETS1 Future Dated SRs and releases them to Devices on date specified. This contributes to spikes in traffic.

- **Has the nature and scale of the impact that will arise if the issue is not resolved been clearly described?**

This will contribute to further incidences of short-term peak in traffic during events (e.g. Price Change). There will be a clear benefit if all 15m SMETS1 meters have functionality to do this and Suppliers use the functionality, this will be further investigated during refinement.

- **Is a change to the SEC required to resolve this issue?**

Yes, the proposed solution requires DUIS changes.

- **Is there an indicative view of a proposed solution and the likely scale of the impacts and costs arising from this?**

Yes, the aim is to allow DSP to filter and send on Future Dated SRs to Devices when they are sent rather than holding them, however further detail around cost, system impacts, and industry requirements has not been established. Not expecting any DCC User impacts.

DP247: Areas for Assessment

- SMETS1 Device with Future-Dating Capabilities
 - DCC & SECAS have confirmed all but one SMETS1 Device Manufacturer, that all their Devices have at least partial future dating capabilities
 - Confirmed SRVs with future dating capabilities which will help with DCC Network traffic are:

SRV Number	SRV Name	Meter type
1.1.1	Update Import Tariff (Primary Element)	ESME / GSME
1.2.1	Update Price (Primary Element)	ESME / GSME
6.8	Update Device Configuration (Billing Calendar)	ESME/ GSME

- Current Future-Dating usage
 - The DCC are actively engaging with DCC Users to encourage behaviour to use SRs as future-dated more often

DP247: Timetable

Date	Event/Activity	Notes
Dec 2023 – Jan 2024	Develop Business Requirements	
Jan – Mar 2024	Solution Development	
Apr – Oct 2024	Solution Refinement	
Nov 2024	Enter Report Phase	
Dec 2024	Change Board Vote	
Jun 2025	Estimated implementation	

■ DP247: Recommendations

- **Determine** whether the issue and the impact it is having is clearly defined and understood
- **Determine** whether DP247 should be converted to a Modification Proposal
- **Determine** whether MP247 should be progressed to the Refinement Process
- **AGREE** the package of work and the timetable for MP247

■ DP255 'WAN ISSUES DURING SMART METER INSTALLATIONS'

Ben Giblin

Raised by Emslie Law of OVO

Remain in Development Stage

LOW

DP255: Overview

- When installing a Smart Metering System, it is assumed that once the Comms Hub births, all other Devices can also connect to the SMWAN.
- SEC does not consider instances where only the Comms Hub can connect to the WAN.

Issue



- Failed or partially complete installations.
- Inability for DCC, CSPs and Users to view Devices.

Impact



- Amend the definition of a successful installation to include all Devices communicating, rather than just the Comms Hub.

Potential Solution

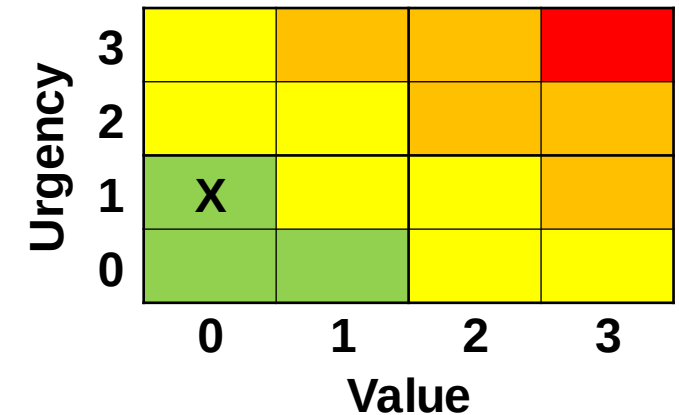


DP255: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
0	1	0	1	0	0	1	Low

Rationale

- Improve visibility of Devices to Users and DCC.
- No legal or security benefits.



■ DP255: Areas for Assessment

- Identify scenarios where Devices are failing to complete commissioning process and map out what should happen at each stage.
- Install and Leave: Suppliers need to leave a Communications Hub on site in order to report the problem as a WAN incident. The Proposer would like clarity on an Install and Leave as they have had issues with CSPs and DCC Service Desk.
- Issues with Devices: Need to identify differences when there is an issue with the Device, rather than with the SMWAN not allowing the installation to be completed.

■ DP255: Timetable

Date	Event/Activity	Notes
21 Nov 23	Presented to the CSC for initial comment and to remain in the Development stage	
19 Dec 23	Presented to the CSC for initial comment and conversion from DP to MP	

■ DP255: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **AGREE** the package of work and the timetable for DP255

Agenda Item 4

SEC Modification Timetables
Ben Giblin (SECAS)

SEC MODIFICATION TIMETABLES

Ben Giblin

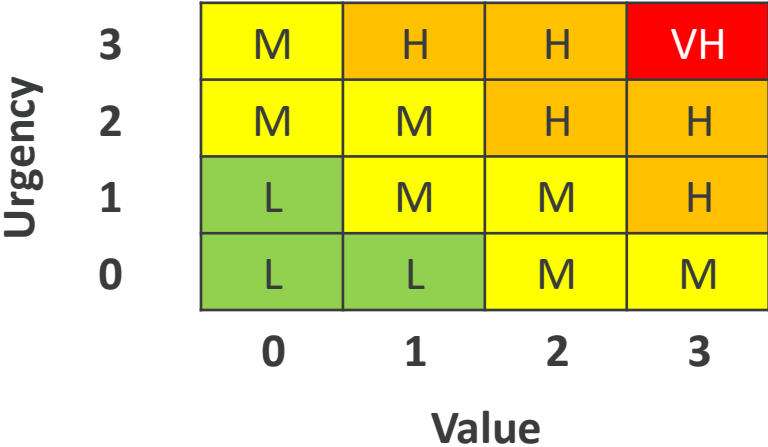
POINTS TO NOTE

- One modification (MP251) is scheduled for final vote at the next Change Board meeting.
- One new DP is being returned this month.
- Awaiting one Impact Assessment to be returned (MP233 – early Jan '24).

NEW DP PRIORITISATION

Mod	DP255
Legal/regulatory	0
Operational	1
Cost benefits	0
Consumer	1
Security	0
Urgency	0
Value	0
Priority	LOW
Status	Active

DP250 – Rationale: . This Draft Proposal will assist Suppliers and DCC in being able to see where Devices are working correctly. This could also assist in helping determine which Consumers need further appointments to fix the issue. There are no legal and security benefits hence why this is a low priority modification.



PRIORITISATION MATRIX

URGENCY

3		P218	P230 P250	P242 P251
2		P246	P231 P252	P224
1	P235 P238 P244 P255	P085B P165 P219 P239 P253	P0028 P207 P223 P247 P248	P169
0	P197 P205 P234	P184 P206 P241 P254	P137 P176	P094 P187
	0	1	2	3

VALUE

MP254 amended from Medium to Low. Urgency has been lowered as the modification only seeks to make legal text changes.

One new Draft Proposal added

■ VERY HIGH PRIORITY MODS

MP242 'Change to Operational Metrics to measure on success'

- Refinement Consultation open until 15 Nov 2023.
- SECAS will request the DCC Impact Assessment at Change Board on 22 Nov 2023.

MP251 'Transfer of Secret Key Material'

- Three responses to the Modification Report Consultation, all of which were supportive.
- Change Board vote on 22 Nov 2023.

■ HIGH PRIORITY MODS

MP169 'Managing SEC obligations and the Consumers Right to refuse a smart meter'

- Following feedback at the November Working Group SECAS is working with the Proposer before returning to the Working Group.
- Parties questioned the scope of SRV's in the modification, the unintended consequences of implementation and the need to engage further with Citizens Advice and the Ombudsman.

DP218 'Review of the SEC Charging Methodology'

- The data provided by DCC has been circulated to Parties to review and provide feedback.
- Further data is due at the end of 2023, at which point SECAS will decide whether to have another Working Group meeting.

MP224 'SEC Performance Assurance Framework'

- SECAS presented this modification to the October Working Group. Members considered that the modification needed more detail (rather than approve the intent) to proceed to the Report phase.
- SECAS will gain views from the Proposer and Panel to determine the next steps.

■ HIGH PRIORITY MODS

MP230 'Review the SLA for delivery and completion for SMETS1 firmware'

- Refinement Consultation open until 22 Nov 2023, with the responses being discussed at the December Working Group meeting.

MP231 'Firmware Upgrade Pathways'

- At the September Working Group members were broadly supportive of this modification but raised questions about liability and details regarding non-disclosure agreements.
- SECAS has discussed these issues with the relevant Manufacturers and will provide revised legal text to address these concerns.

DP252 'Amending the process for Communications Hub returns'

- This Draft Proposal will remain in the Development Stage for further investigation to take place. SECAS will develop the business requirements with the Proposer in late October before presenting this Draft Proposal to the OPSG and Working Group.

CHANGES TO REPORT PHASE DATES

MP094 'Supporting prepayment customers in no SMWAN scenarios'

- SECAS will discuss the DCC Design Review with SSC on 22 Nov 2023.
- A previous modification, SECMP0031 was rejected in 2016 for a similar solution.
- SSC will determine if a UTRN solution can be achieved.
- If possible SECAS will present this to the Working Group.
- New date of April 24.

MP169 'Managing SEC obligations and the Consumers right to refuse a Smart Meter'

- Following feedback at the November Working Group, SECAS is working through a number of issues before returning to the Working Group.
- New date of March 24.

MP184 'Increase smart capability of SMETS2 Twin Element ESME to support solar and storage use cases'

- SECAS is working with the Proposer to develop the business requirements before requesting the Preliminary Assessment.
- New date of August 2024.

MP224 'SEC Performance Assurance Framework'

- SECAS is working with the Proposer to gather the further detail needed to develop the solution. This will then be discussed with SEC Panel.
- New date of March 2024.

ON HOLD MODIFICATIONS

MP085B 'Synchronisation of Smart Meter voltage measurement periods (meters currently installed)'

- The Proposer has stated that they would like to employ a third-party consultancy to perform a cost benefit analysis on the issue and Proposed Solution to help build the business case of the modification. Once completed, SECAS will issue the Refinement Consultation.

MP165 'ESME Voltage Accuracy'

- The Proposer has stated that they would like to employ a third-party consultancy to perform a cost benefit analysis on the issue and Proposed Solution to help build the business case of the modification. Once completed, SECAS will issue the Refinement Consultation.

MP234 'Addition of GDPR Principles of Public Task and Legitimate Interests into the SEC'

- The Proposer for this modification has also raised [MP219 'Accessing Consumption Data on behalf of SEC Parties'](#), which involves data privacy changes. Until a decision has been made from OFGEM as to whether MP219 should be approved, the Proposer would like to wait to see if MP234 should be pursued.

‘SEC Alignment with DCC SMETS1 MHHS Capacity Requirements

- The DCC require changes to SEC Appendix AM ‘SMETS1 Supporting Requirements’ to align the document with the agreed solution implemented as part of [MP162 ‘SEC changes required to deliver MHHS’](#), enabling the increase of capacity requirements for MHHS.
- The MHHS Capacity requirements were separated from the other MP162 Meter Data Retriever (MDR) requirements by Ofgem and instead the DCC were directed to commence work on the capacity changes needed to deliver MHHS.
- Should this proceed as a modification?
- **We seek the CSC’s early view on this issue to determine whether it should be investigated further before becoming a Draft Proposal.**

■ RECOMMENDATIONS

- **APPROVE** the packages of work and the progression timetables outlined in this paper

Agenda Item 5

SEC Releases Update
Simon Grimwood (SECAS)

SEC RELEASES UPDATE

RAG STATUS KEY

RAG Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.

■ NOVEMBER 2023 SEC RELEASE (1/3)

Modification	Status	Impacts DCC Systems?	Changes since last update?	RAG Status
MP122B 'Operational Metrics – Part 2'	Approved for inclusion.	✓		Blue
MP216 'Incorporation of Category 2 Issue Resolution Proposals into the SEC – Batch 9'	Approved for inclusion.	✓		Blue
MP219 'Accessing Consumption Data on behalf of SEC Parties'	Recommendation to approve by Change Board – currently with the Authority for decision. <i>Estimated cut-off date for inclusion: 19 October 2023</i>		✗	Amber

■ NOVEMBER 2023 SEC RELEASE (2/3)

Modification	Status	Impacts DCC Systems?	Changes since last update?	RAG Status
MP226 'Incorporation of Category 3 Issue Resolution Proposals into the SEC - Batch 10'	Approved for inclusion.			Blue
MP245 'SMKI Document Set Changes 2023'	Approved for inclusion.			Blue
MP249 'Housekeeping Changes for the November 2023 SEC Release'	Approved for inclusion.			Blue
DP250 'Correction of an error in GBCS'	Approved for inclusion.			Blue

Changes since the previous update:

- [DP250 'Correction of an error in GBCS'](#) has been approved by Change Board.

■ NOVEMBER 2023 SEC RELEASE (3/3)

Accompanying documents

November 2023 SEC Release Implementation
Document v5.0

DCC November 2023 SEC Release Testing Approach
Document v2.0

Draft versions of the Technical Specifications (GBCS,
SMETS and TSAT) published on SECAS website

FEBRUARY 2024 SEC RELEASE (1/2)

Modification	Status	Impacts DCC Systems?	Changes since last update?	RAG Status
MP162 'SEC changes required to deliver MHHS' (legal text only)	Approved for inclusion.			Blue
MP167B 'Review of SEC documents (DCC Internal Systems change governance)'	Approved for inclusion.			Blue
MP224 'SEC Performance Assurance Framework'	SECAS will work with the Proposer to develop the solution further and provide use case examples to demonstrate potential benefits. <i>Estimated cut-off date for inclusion: 29 January 2024</i>			Green
MP230 'Review the SLA for delivery and completion for SMETS1 firmware'	The Proposed Solution is being further developed ahead of the Refinement Consultation. <i>Estimated cut-off date for inclusion: 15 February 2024</i>			Amber
DP238 'TSAT Expired Communications Hubs'	SECAS and the Proposer are developing the Proposed Solution. <i>Estimated cut-off date for inclusion: 15 February 2024</i>			Red
MP243 'CHTS v1.1 and GBCS v2.1 Installation End Date and Maintenance End Date'	Approved for Inclusion.		✓	Blue

Changes since the previous update:

- [MP243 'CHTS v1.1 and GBCS v2.1 Installation End Date and Maintenance End Date'](#) was approved by Change Board.

■ FEBRUARY 2024 SEC RELEASE (2/2)

Accompanying documents

February 2024 SEC Release Implementation
Document v2.0

JUNE 2024 SEC RELEASE (1/2)

Modification	Status	Impacts DCC Systems?	Changes since last update?	RAG Status
MP162 'SEC changes required to deliver MHHS'	Approved for inclusion.	✓		Blue
MP178 'Removing DSP validation against the SMI join status for SR8.8.x'	Approved for inclusion.	✓		Blue
MP211 'Aligning the SMI with the CPL'	Approved for inclusion.	✓		Blue
MP234 'Addition of GDPR Principles of Public Task and Legitimate Interests into the SEC'	SECAS is investigating the impact of this modification on existing data privacy arrangements. <i>Estimated cut-off date for inclusion: 13 June 2024</i>			Green

No changes since the previous update.

■ JUNE 2024 SEC RELEASE (2/2)

Accompanying documents

June 2024 SEC Release Implementation Document
v3.0

■ NOVEMBER 2024 SEC RELEASE (1/2)

Modification	Status	Impacts DCC Systems?	Changes since last update?	RAG Status
SECMP0028 'Prioritising System Messages'	The DCC has completed the Impact Assessment. <i>Estimated cut-off date for inclusion: TBC</i>	✓		Amber
MP085B 'Synchronisation of smart meter voltage measurement periods (meters currently installed)'	SECAS is preparing the relevant documents ahead of the Refinement Consultation. <i>Estimated cut-off date for inclusion: 7 May 2024</i>			Green
MP176 'Customer Analytics Reporting'	SECAS has received the DCC Impact Assessment for the Alternative Solution. <i>Estimated cut-off date for inclusion: 7 May 2024</i>			Green
MP223 'WAN Coverage Reporting'	SECAS is reviewing the Refinement Consultation responses. <i>Estimated cut-off date for inclusion: 7 May 2024</i>	✓		Amber

Changes since the previous update:

- [MP085B 'Synchronisation of smart meter voltage measurement periods \(meters currently installed\)'](#) has been removed from scope as the Proposer would like to carry out an external CBA to build the business case for the modification.

■ NOVEMBER 2024 SEC RELEASE (2/2)

Accompanying documents

November 2024 SEC Release Implementation
Document v0.1 to be baselined at November 2023
CSC meeting

■ RECOMMENDATIONS

- **NOTE** the updates on the SEC Releases referenced in the document and these slides.
- **BASELINE** the November 2024 Release Implementation Document.

Agenda Item 6

DCC Assessments

This will be a verbal update in the meeting

Agenda Item 7

Modification Improvements Project

■ Modification Improvement Project

1	We will undertake a review of the end-to-end change process and identify improvements.	Mar 24	We are in the planning stage
2	We will review the governance of Change, including the purpose of the CSC and Change Board.	Oct 23	Any changes will be informed by the end-to-end review so will be presented in Mar 24
3	We will ensure that the correct level of technical expertise is present in Working Groups including representatives from the TABASC and other Sub-Committees.	Sep 23	We are already applying this criterion to every modification
4	We will improve the gathering and development of business requirements.	Oct 23	We are regularly working with the DCC BA team
5	We will work with the DCC to improve the DCC assessment process and increase visibility and discussion of SLAs at relevant governance groups.	Feb 24	This work is underway and we are expecting the DCC to deliver an update to the November Panel meeting
6	We will report the cost savings delivered by challenging the DCC costs.	Feb 24	We are in the planning stage
7	We will introduce a Triage process to reduce the number of open modifications.	Sep 23	This process is in place, and we are passing all new proposals through the process

■ Modification Improvement Project

8	We will increase 'Critical Friend' challenge to existing proposals.	Oct 23	This is already in place.
9	We will undertake more escalation where there is no progress.	Oct 23	Escalation will be to the CSC in the first instance. This is now in place
10	We will revisit the proposed change to allow SEC Panel to withdraw modifications.	Nov 23	Work has not yet started on this
11	We will explore the introduction of a 'bar' which Modification Proposals must hit in order to move through the process.	Mar 24	This will be considered as part of the end-to-end review described in Action 1
12	We will share and reflect the prioritisation of modifications at all stages.	Sep 23	This is already in place
13	We will hold a webinar on modifications that have a large impact on industry.	Oct 23	Planning is underway, we have a provisional date of 31 October for the first. (Now 15 November)
14	We will raise a SEC Modification to reflect any changes necessary.	As necessary	This will be considered as part of Action 1

Agenda Item

Any Other Business

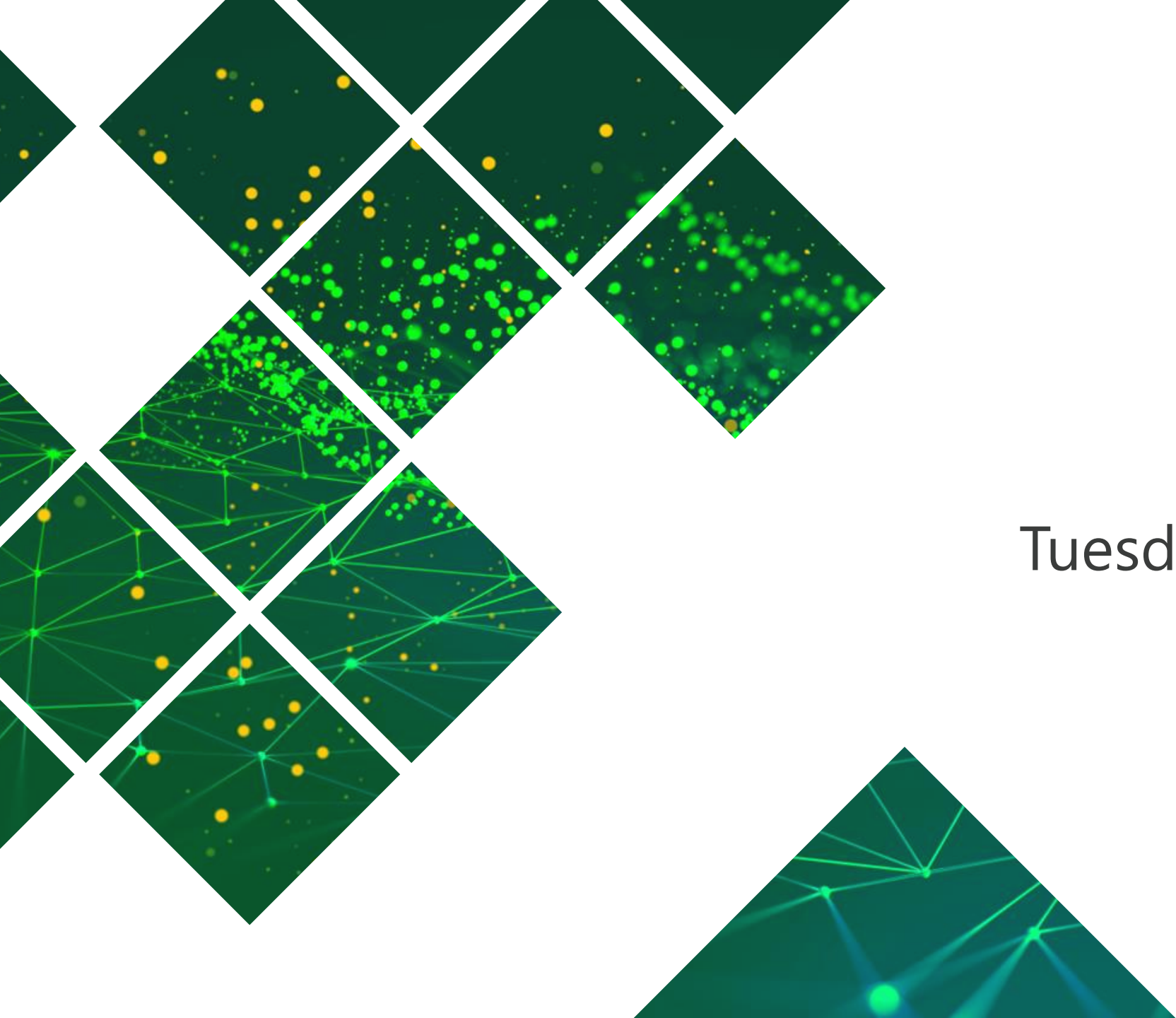
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

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Thank you for attending

Next meeting:
Tuesday 19 December 2023